

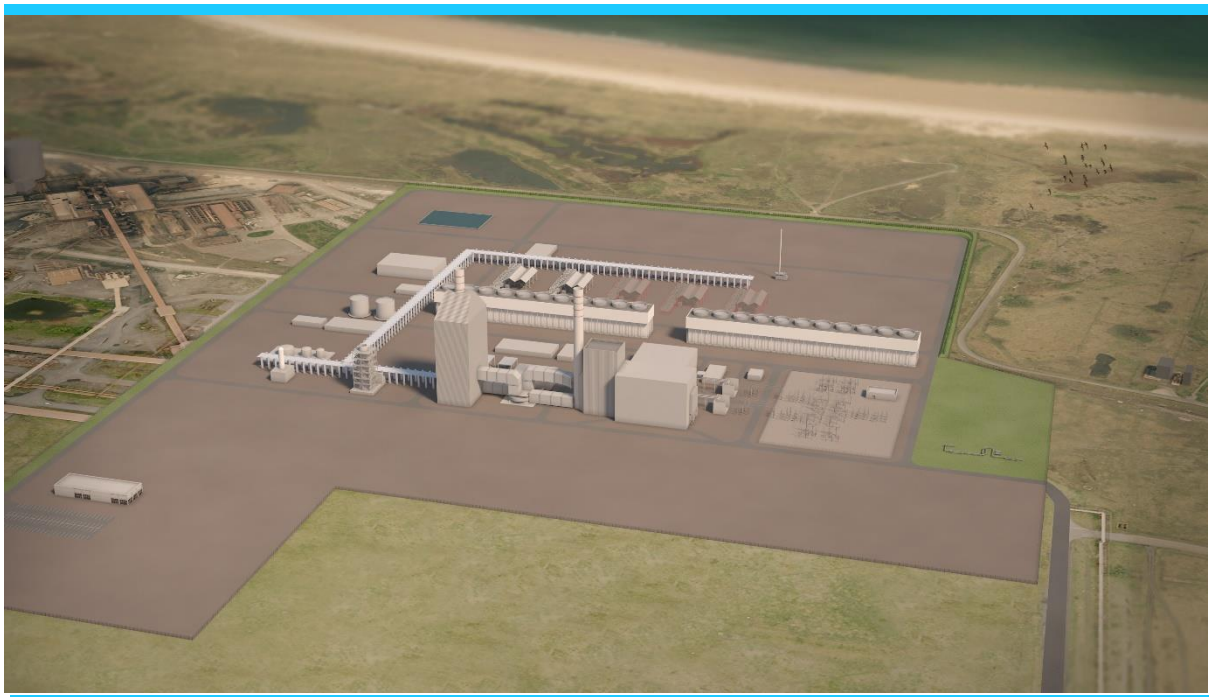
Net Zero Teesside Project

Planning Inspectorate Reference: EN010103

Land at and in the vicinity of the former Redcar Steel Works site, Redcar and in Stockton-on-Tees, Teesside

The Net Zero Teesside Order

Document Reference: 8.29 – Statement of Common Ground with INEOS UK SNS Limited



Applicants: Net Zero Teesside Power Limited (NZN Power Ltd) & Net Zero North Sea Storage Limited (NZNS Storage Ltd)

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GLOSSARY

Abbreviation	Description
Applicants	Together NZT Power and NZNS Storage
Application (or DCO Application)	The application for a DCO made to the SoS under Section 37 of PA 2008 in respect of the Proposed Development, required pursuant to Section 31 of the PA 2008 because the Proposed Development is a NSIP under Section 14(1)(a) and Section 15 of PA 2008 by virtue of being an onshore generating station in England or Wales of electrical capacity of more than 50 megawatts, and which does not generate electricity from wind, and by the Section 35 Direction
Associated Development	Defined under S.115(2) of PA 2008 as development which is associated with the principal development and that has a direct relationship with it. Associated development should either support the construction or operation of the principal development or help address its impacts. It should not be an aim in itself but should be subordinate to the principal development
CCP	Carbon capture plant
DCO	A Development Consent Order made by the relevant Secretary of State pursuant to the PA 2008 to authorise a NSIP. A DCO can incorporate or remove the need for a range of consents which would otherwise be required for a development. A DCO can also include powers of compulsory acquisition
EIA	Environmental Impact Assessment - the assessment of the likely significant environmental effects of a development, undertaken in accordance with the EIA Regulations

ES	Environmental Statement, documenting the findings of the EIA
ExA	Examining Authority
Land Plans	The plans showing the land that is required for the Proposed Development, and the land over which interests or rights in land are sought as part of the Order
NZT Power	Net Zero Teesside Power Limited
NZNS Storage	Net Zero North Sea Storage Limited
NZT	Net Zero Teesside - the name of the Proposed Development.
Order	The Net Zero Teesside Order, being the DCO that would be made by the Secretary of State authorising the Proposed Development, a draft of which has been submitted as part of the Application
Order Land	The land which is required for, or is required to facilitate, or is incidental to, or is affected by, the Proposed Development and over which powers of compulsory acquisition are sought in the Order
Order Limits	The limits of the land to which the Application relates and shown on the Land Plans and Works Plans within which the Proposed Development must be carried out and which is required for its construction and operation
PA 2008	The Planning Act 2008 which is the legislation in relation to applications for NSIPs, including preapplication consultation and publicity, the examination of applications and decision making by the Secretary of State
PCC Site	Power, Capture and Compression Site - the part of the Site that will accommodate the Electricity Generating Station, along with the CCP and high-pressure compressor station
Proposed Development (or Project)	The development to which the Application relates and which requires a DCO, and as set out in Schedule 1 to the Order
Requirements	The 'requirements' at Schedule 2 to the Order that, amongst other matters, are intended to control the final details of the Proposed Development as to be constructed and to control its operation, amongst other matters to ensure that it accords with the EIA and does not result in unacceptable impacts

Site (or Proposed Development Site)	The land corresponding to the Order Limits which is required for the construction and operation of the Proposed Development
SoCG	Statement of Common Ground
SoS	The Secretary of State - the decision maker for DCO applications and head of Government department. In this case the SoS for the Department for Business, Energy, and Industrial Strategy
Work No.	Work number, a component of the Proposed Development, described at Schedule 1 to the Order
Works Plans	Plans showing the numbered works referred to at Schedule 1 to the Order and which together make up the Proposed Development

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1.0 INTRODUCTION

1.1 Overview

1.1.1 This Statement of Common Ground (Document Ref. 8.30) has been prepared by Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) in conjunction with INEOS UK SNS Limited, acting on behalf of itself and ONE-Dyas UK Limited, the co-owner of the Breagh field and related infrastructure (together the “Breagh Owners”), in respect of the Net Zero Teesside Project (the ‘Proposed Development’).

1.1.2 The SoCG sets out the matters of agreement between the Applicants and the Breagh Owners and also explains those matters which, at the time of writing, remain unresolved between the parties.

1.1.3 The agreements to date have been reached through consultation and continuing discussions between the parties, including interface meetings and regular face to face discussions.

1.2 The Breagh Owners’ Interests

1.2.1 INEOS UK SNS Limited is the operator and co-owner, with ONE-Dyas UK Limited, of the Breagh offshore natural gas field, its offshore platform and the connecting pipeline apparatus to bring gas onshore to Teesside for processing at the Teesside Gas Processing Plant and then onward sale. INEOS UK SNS Limited and ONE-Dyas UK Limited hold a significant number of land rights and interests within the DCO Order Limits.

1.3 The Purpose and Structure of this Document

1.3.1 The purpose of this document is to summarise the agreements reached between the parties on matters relevant to the Examination of the Application and to assist the Examining Authority (‘ExA’). It also explains the matters which remain unresolved at the time of writing, but which both parties are working positively toward resolving. As such, it is expected that further iterations of the SoCG will be submitted to the ExA throughout the Examination and prior to the making of any Development Consent Order (‘DCO’) for the Proposed Development.

1.3.2 The SoCG has been prepared with regard to the guidance in ‘Planning Act 2008: examination of application for development consent’ (Department for Communities and Local Government, March 2015).

1.3.3 The SoCG is structured as follows:

- Section 2 – sets out consultation and related discussions held between the Applicants and the Breagh Owners.
- Section 3 – sets out the matters discussed and agreed to date.
- Section 4 – sets out matters to be agreed and the proposed way forward.

2.0 SUMMARY OF CONSULTATION AND DISCUSSIONS

2.1 Overview

2.1.1 This section provides a summary of how the Applicants have consulted INEOS UK SNS Limited on the Proposed Development and also sets out the discussions that have taken place between the parties.

2.2 Consultation

2.2.1 **Table 2.1** (below) provides a summary of how the Applicants have consulted INEOS UK SNS Limited and how the Breagh Owners represented by INEOS UK SNS Limited have responded to that consultation.

Table 2.1: Summary of Consultation

Consultation Stage/Date	The Breagh Owners' Response
Stage 1 Consultation (non-statutory) – 2 nd October to 19 th November 2019	N/A
Stage 2 Consultation (statutory) – 7 th July to 18 th September 2020	N/A
Section 42 Update Consultation – 8 th December 2020 to 25 th January 2021 (further targeted consultations held 12 th February to 16 th March 2021 & 26 th March to 3 rd May 2021)	N/A
Consultation on proposed changes to DCO Application – 10 th March to 14 th April 2022	N/A

2.3 Discussions

2.3.1 A summary of the detailed discussions that have taken place between the parties is set out in **Table 2.2** below. Where appropriate, email follow-up has taken place to provide each party with information to support the progression of discussions.

Table 2.2: Summary of Discussions

Meeting Date	Meeting Type	Topics Discussed
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February 2022	Pre-consultation Meeting	General Proposed Development background and update. Overview of proposed changes, their impact on the Breagh Owners and alignment on way forward
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3.0 MATTERS AGREED

3.1 Overview

3.1.1 This section sets out the matters agreed between the parties.

3.2 Principle of the Proposed Development

3.2.1 There is an urgent need for the Proposed Development, relating both to the provision of low carbon electricity and the need to provide for the collection, compression and transport of carbon dioxide from a range of emitters in the Teesside area.

3.2.2 Protective Provisions and Side Agreement

The parties are negotiating bespoke protective provisions and a side agreement, in order to provide appropriate protection for the Breagh Pipeline (and Breagh Pipeline operator and owners). Parties are confident of reaching agreement during the course of the Examination.

3.3 Breagh Owners' Existing Apparatus

3.3.1 Both the Applicant and the Breagh Owners have agreed to continue with engagement during the design of the Proposed Development in order to minimise and/or mitigate the impact it will have on the Breagh Owners' existing apparatus.

4.0 MATTERS TO BE AGREED

4.1 Overview

4.1.1 This section sets out matters to be agreed between the parties and the proposed way forward.

4.1.2 Protective Provisions

The Applicant is in active discussion with INEOS UK SNS Limited (representing the Breagh Owners) on Protective Provisions but they are not yet agreed.